

Innovative Floating Bifacial Photovoltaic Solutions for Inland Water Areas

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10th of September 2020

EU PVSEC, Online



Motivation



Motivation



Motivation

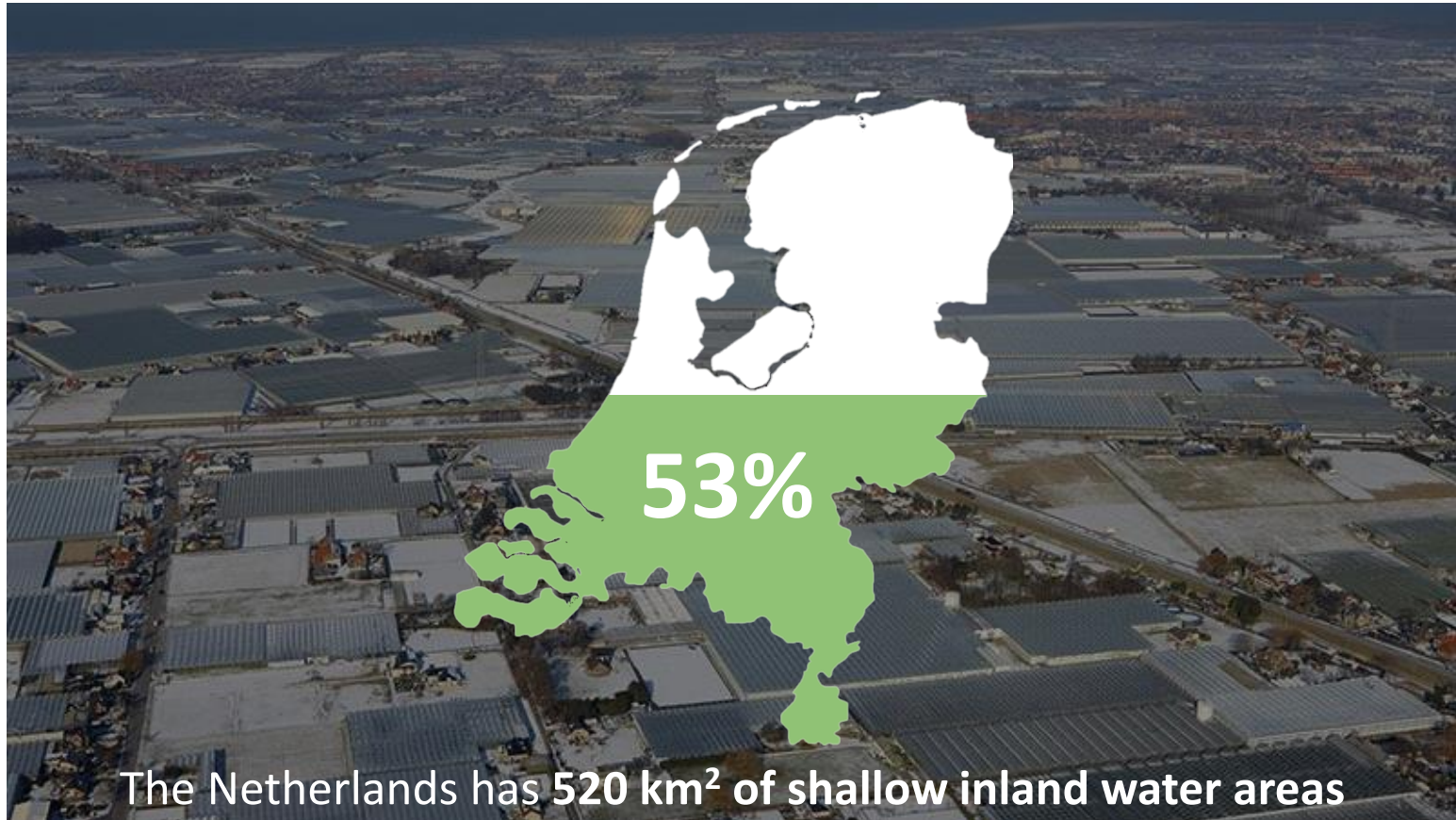
Bifacial PV



Floating PV



Motivation

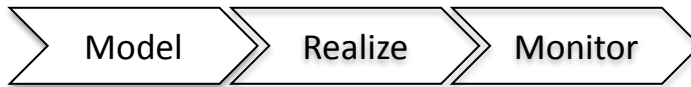


Objective

INNOZOWA: **INNO**vatieve **ZO**n-pv op **WA**ter



to model, realize, and monitor innovative on-shore floating PV concepts



Concerns and Questions

**Enable
mowing
activities**

**Reflection
from water**

**Cooling
effects of
the water?**

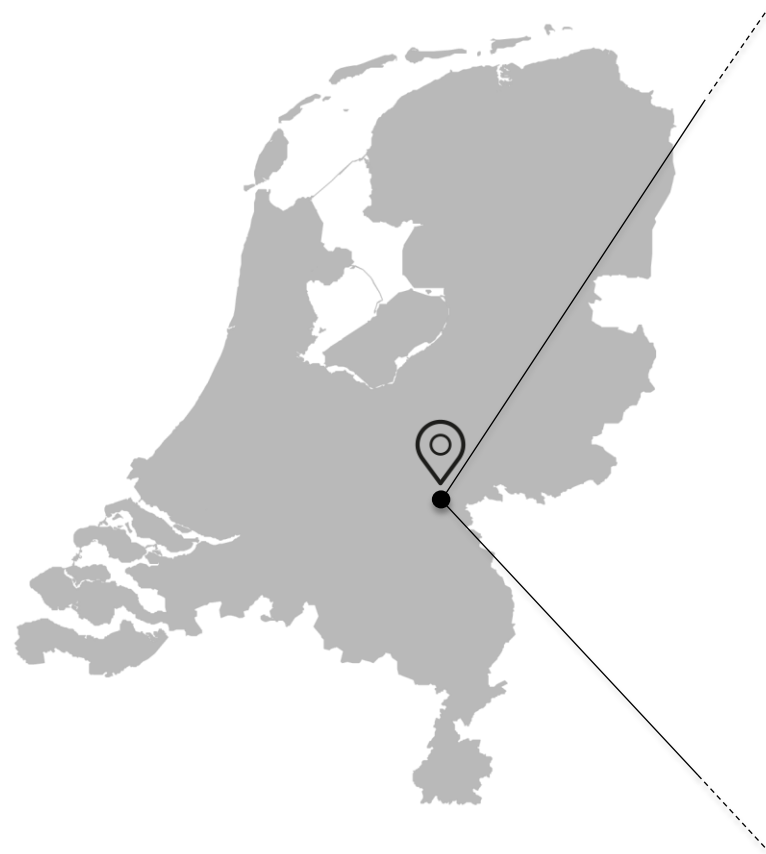
**As high as
irradiation
possible**

**Bifacial?
Monofacial?
Reflector?**

**Tracking
system?**

Etc.

Location Survey



Location Survey

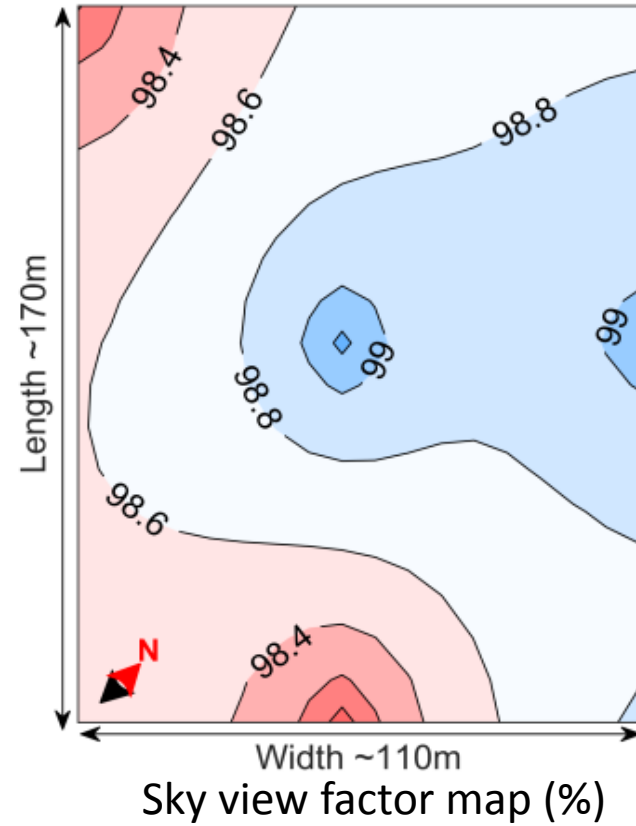
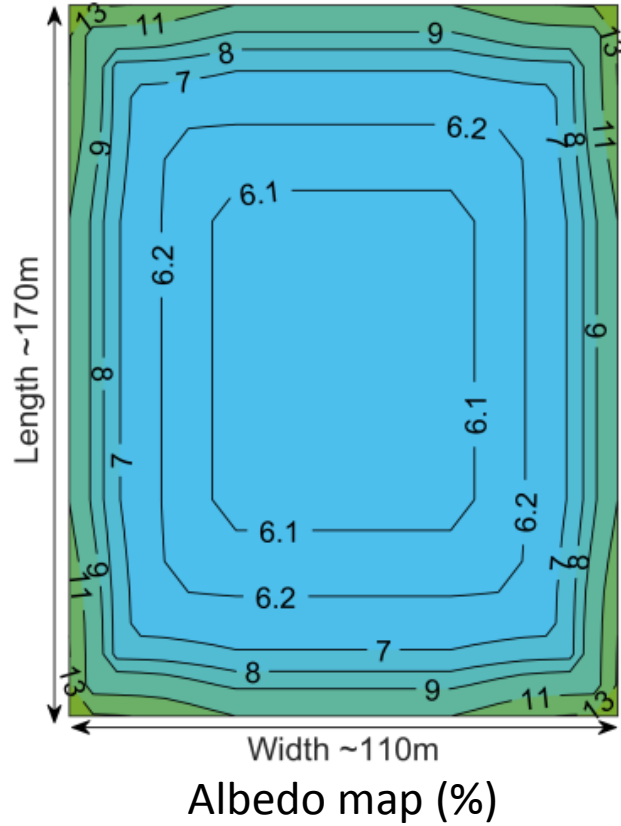


Albedo

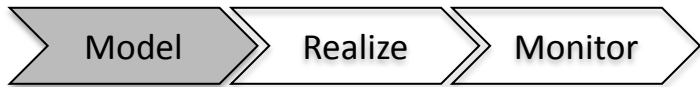
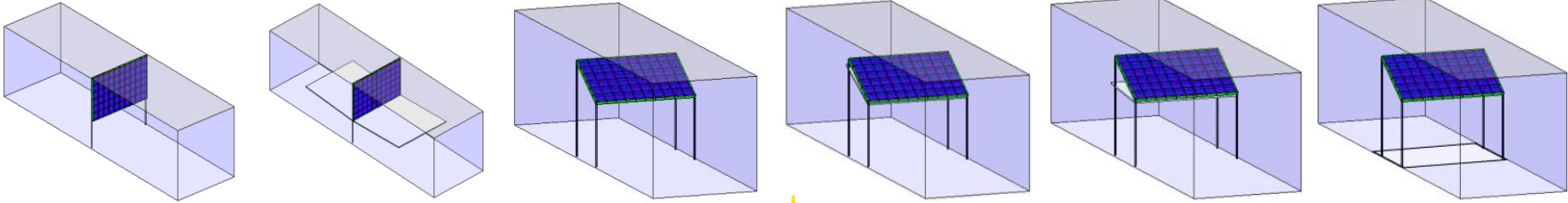


Horizon

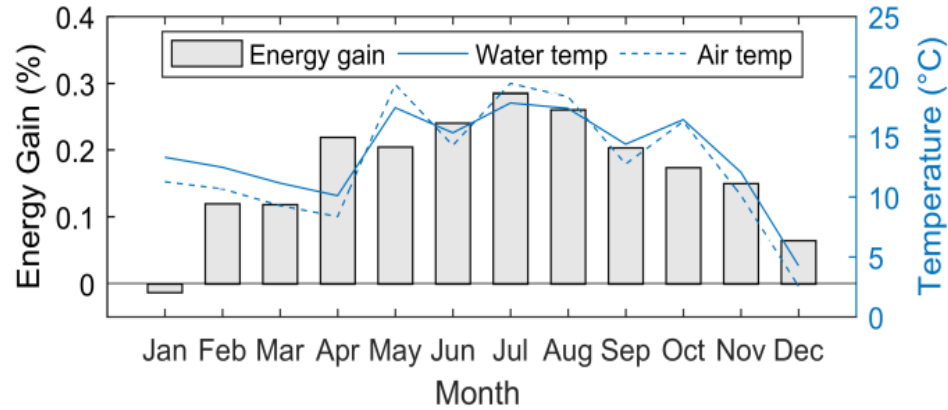
Location Survey



Modeling

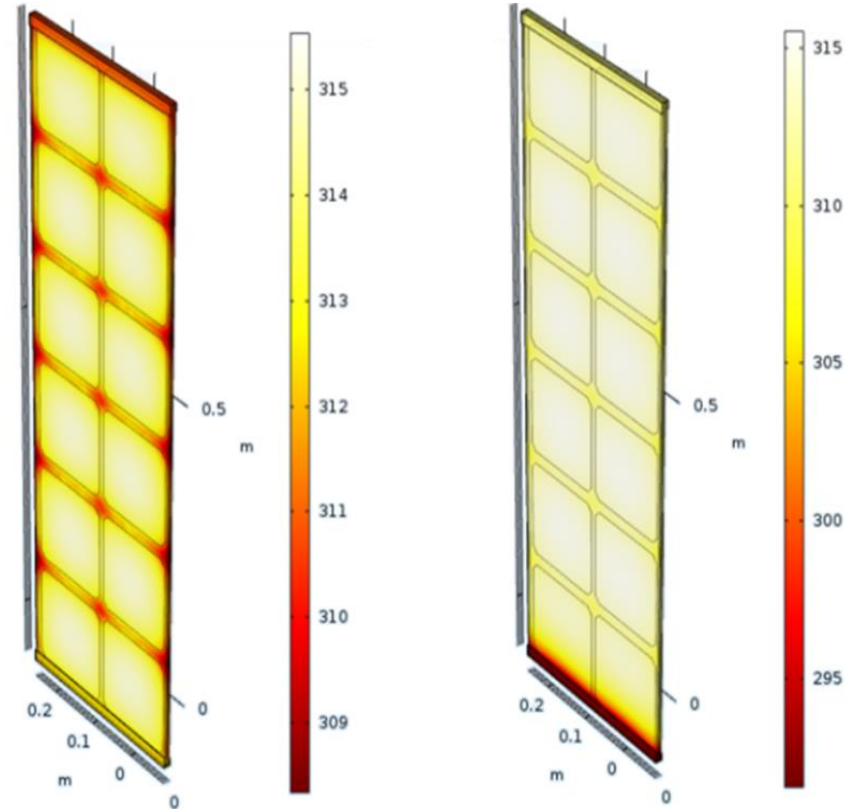


Partial Water Soaking



Total yearly gain by bottom frame water soaking:

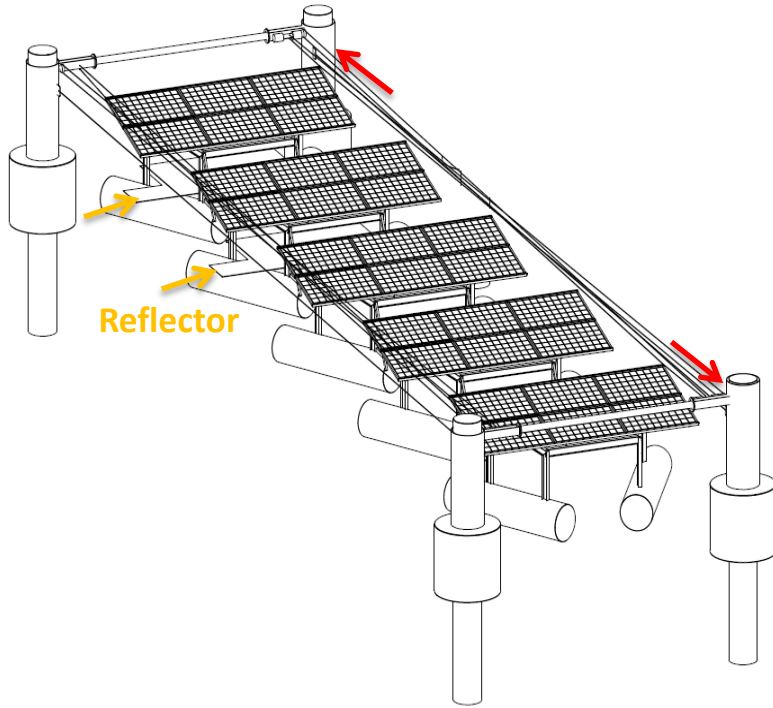
0.17%



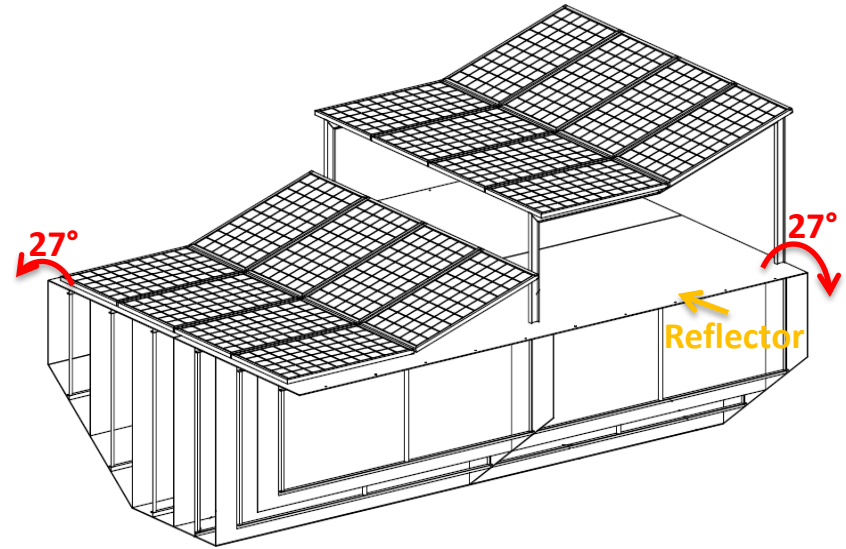
no contact with
water

bottom frame in
contact with water

Designs



Retractable System

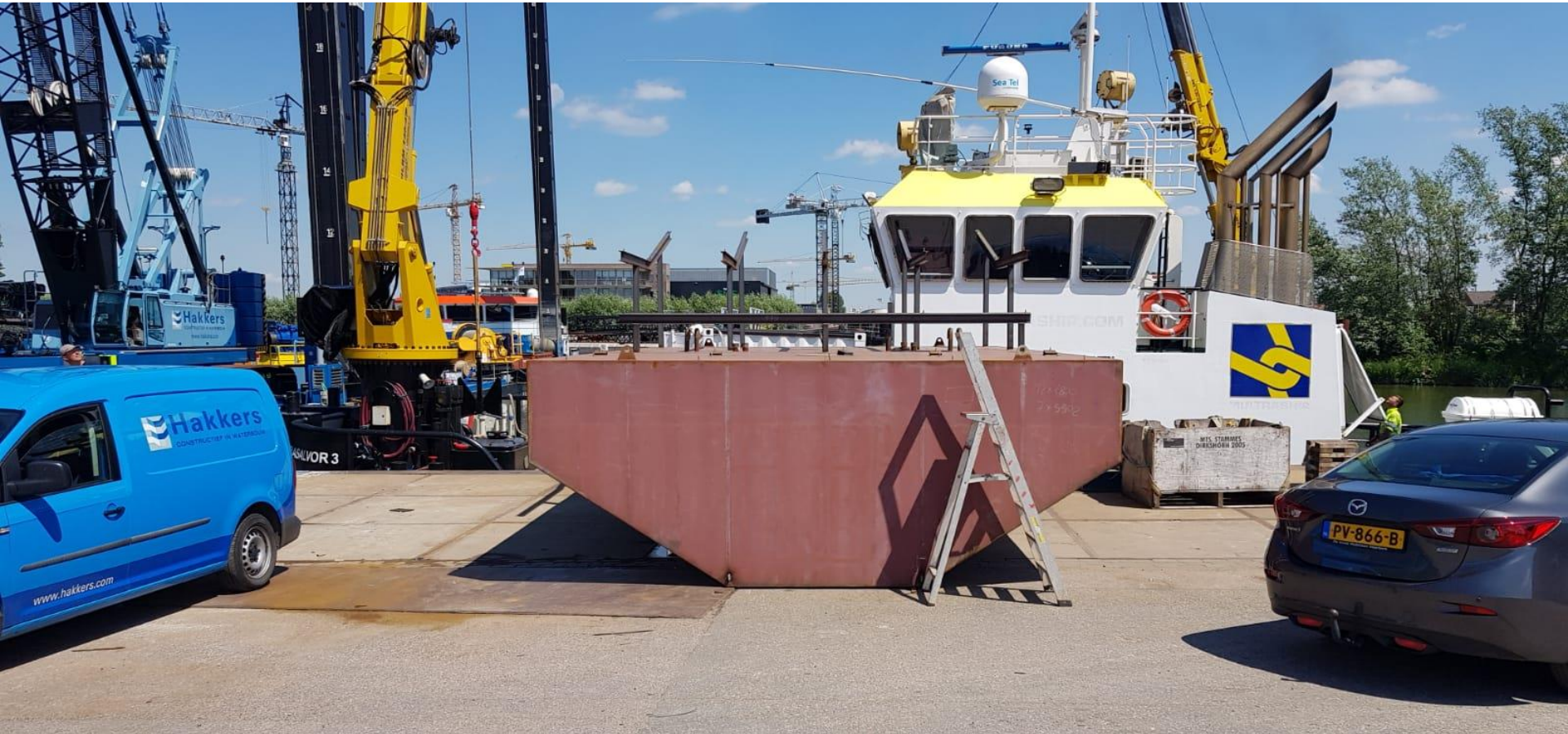


Floating Island ^[1]

Construction



Construction



Installation



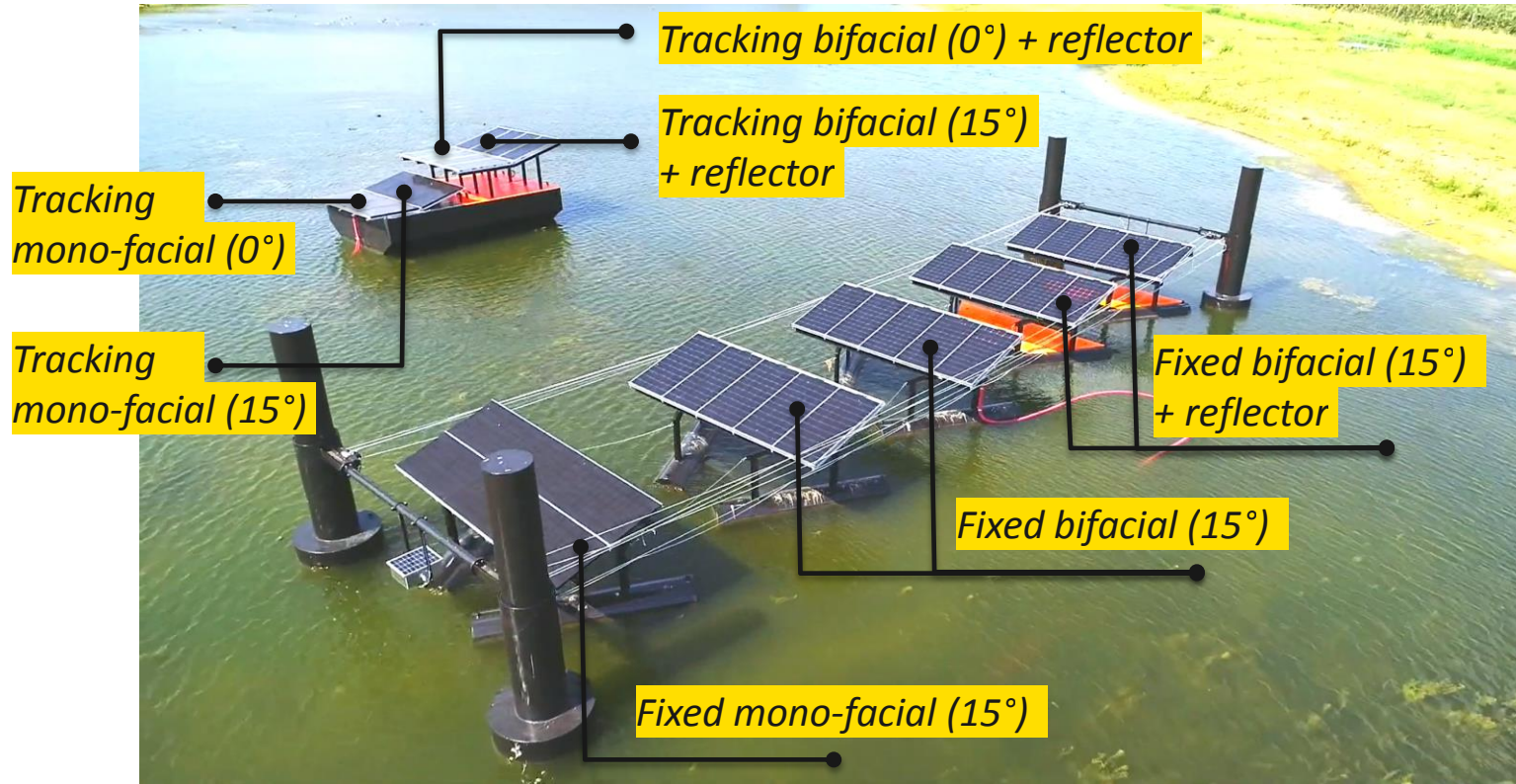
Testing the Systems



Installed Systems



Pilot Systems (on water)



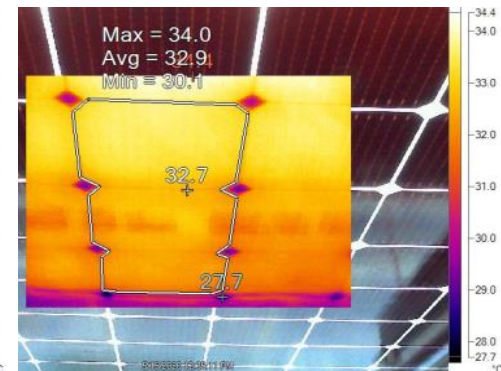
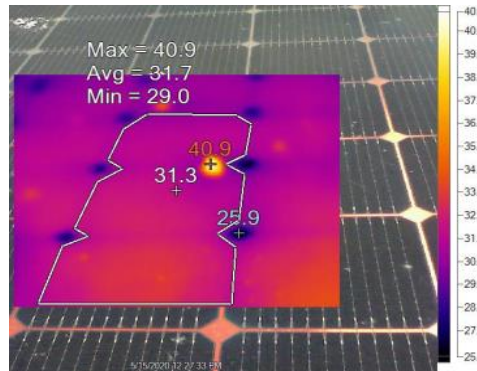
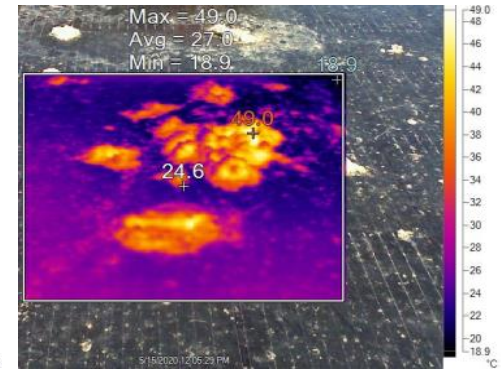
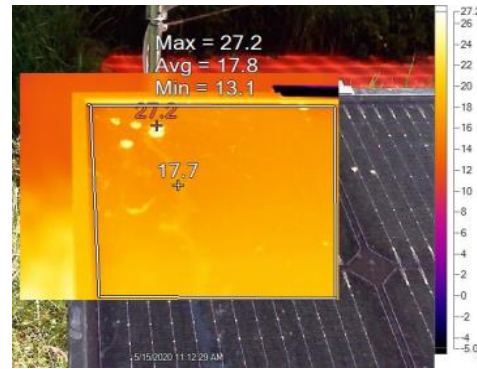
Pilot Systems (on land)



Observations



Observations



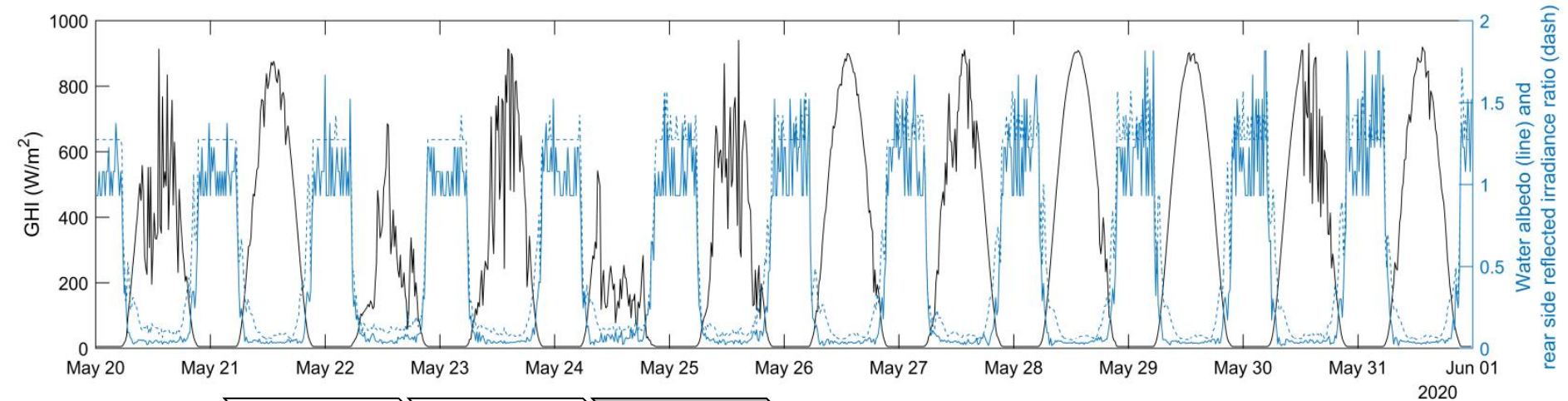
Reflected Irradiance Monitoring



Average day-time albedo
~11.6%



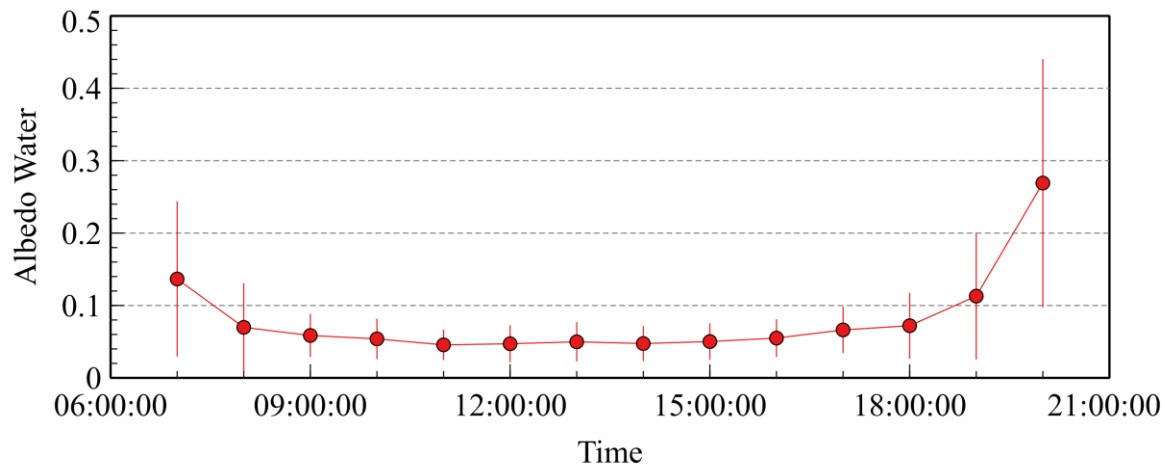
Average day-time rear-side irradiance ratio
~23.4%



Reflected Irradiance Monitoring

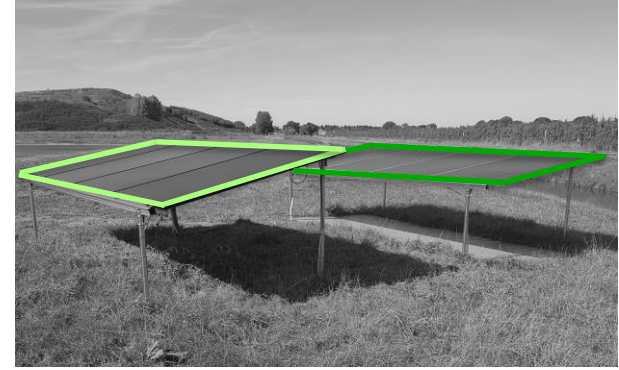
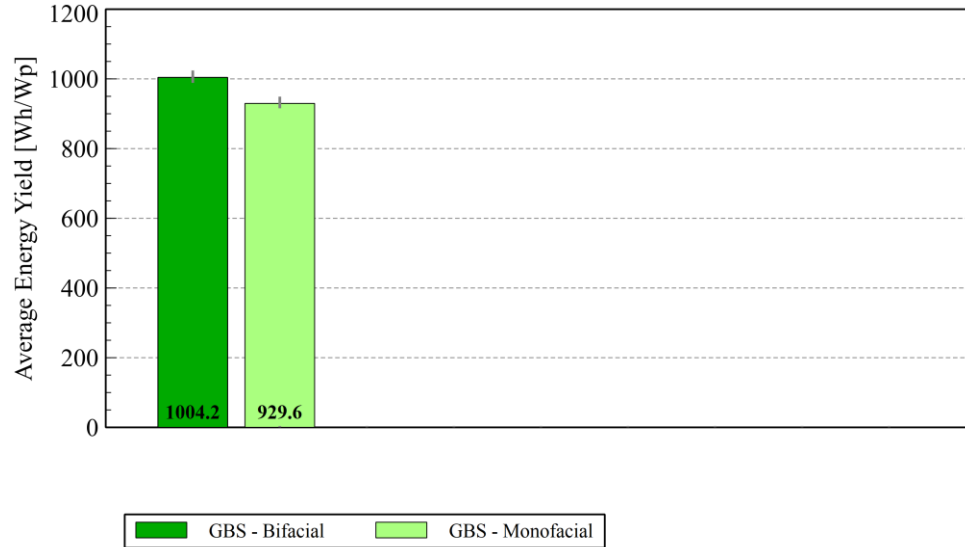


Water albedo
~5%



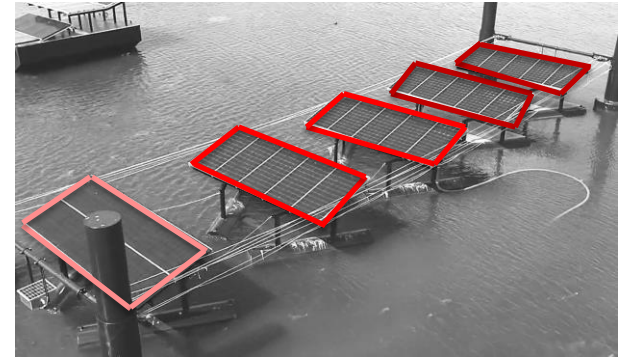
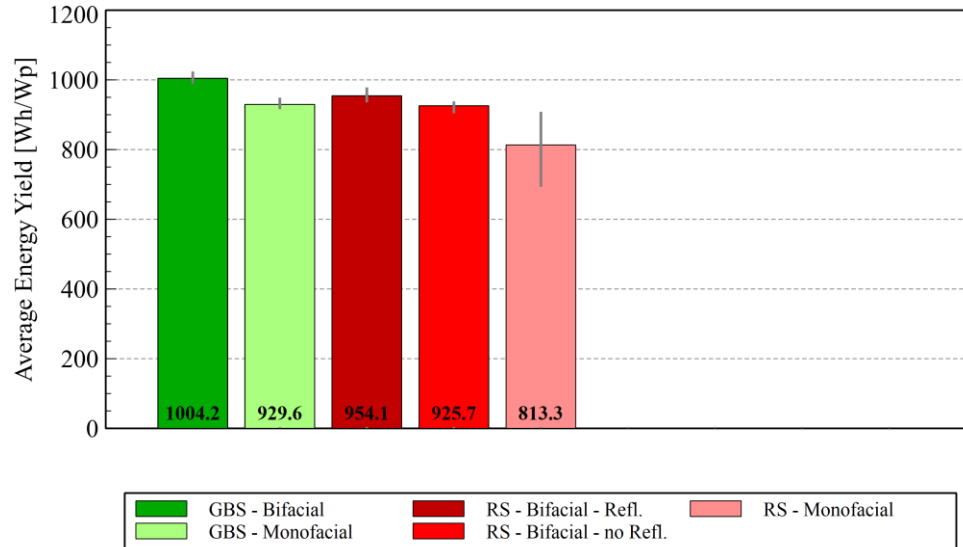
Specific Yield Comparison

10 months of monitoring: from Oct 2019 to July 2020



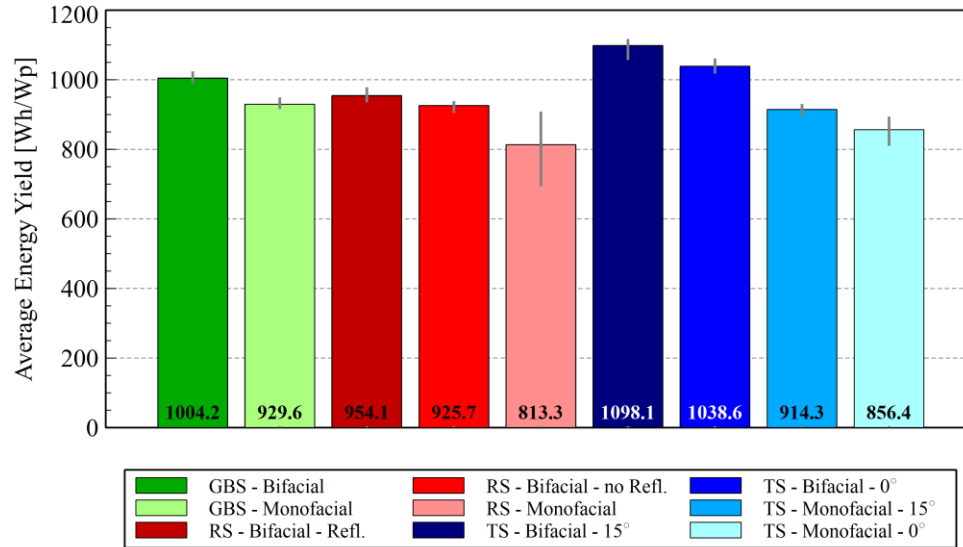
Specific Yield Comparison

10 months of monitoring: from Oct 2019 to July 2020



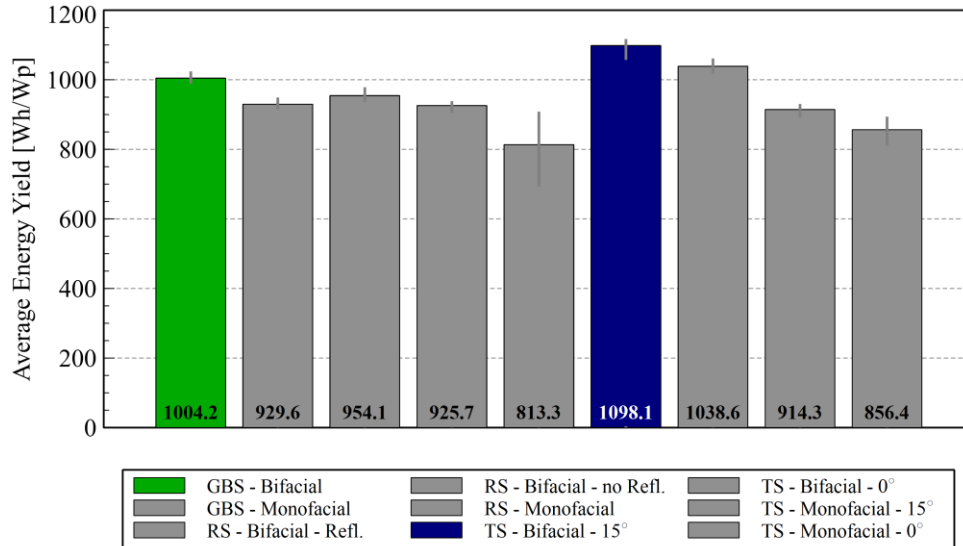
Specific Yield Comparison

10 months of monitoring: from Oct 2019 to July 2020



Specific Yield Comparison

10 months of monitoring: from Oct 2019 to July 2020



Outperforms the on-land bifacial by:

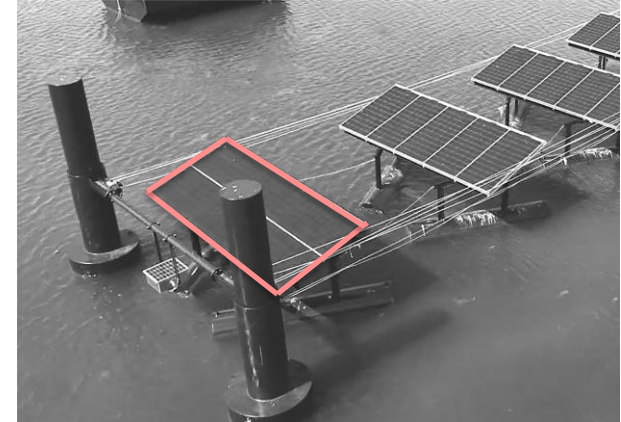
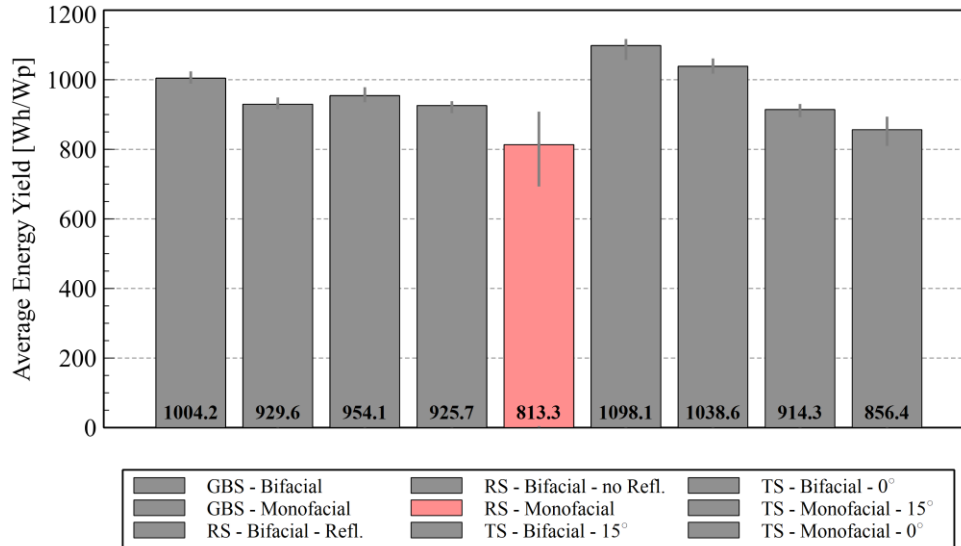
9%

Internal consumption for tracking:

<1%

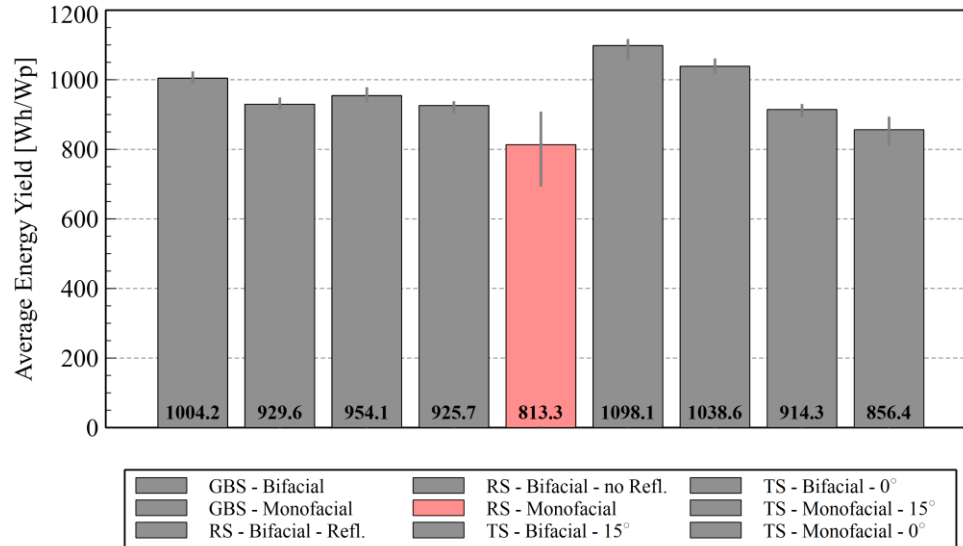
Specific Yield Comparison

10 months of monitoring: from Oct 2019 to July 2020



Specific Yield Comparison

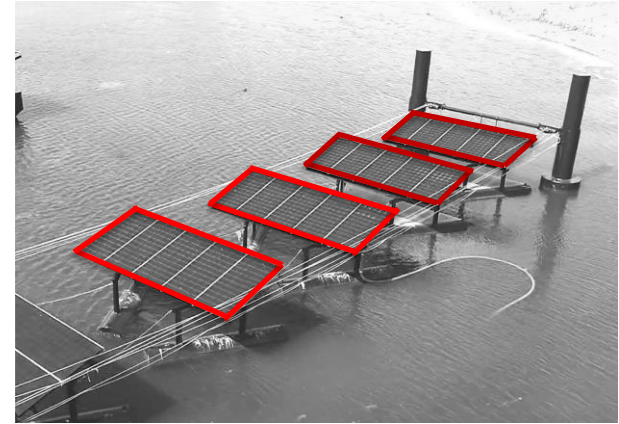
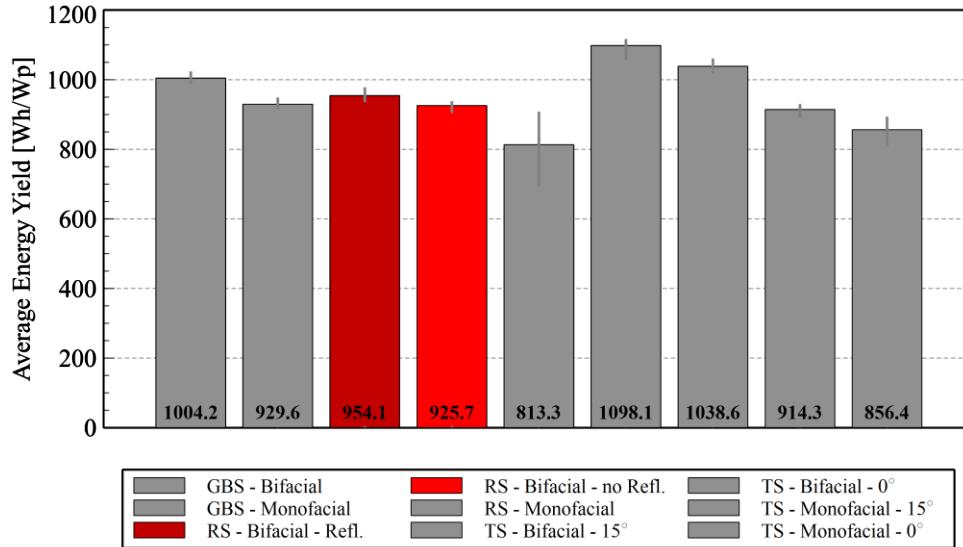
10 months of monitoring: from Oct 2019 to July 2020



Shading loss:
10%

Specific Yield Comparison

10 months of monitoring: from Oct 2019 to July 2020



Difference with reference case:

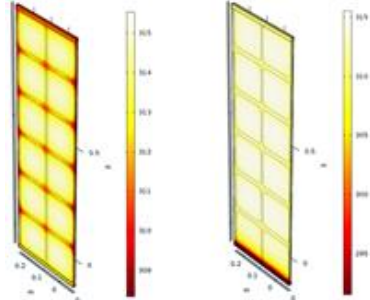
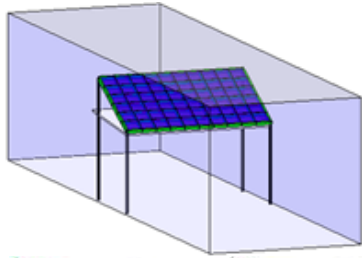
-5%

Gain from reflector:

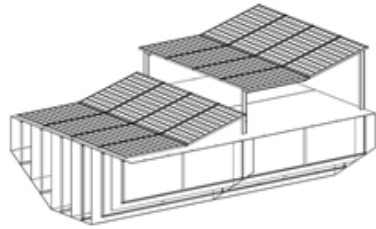
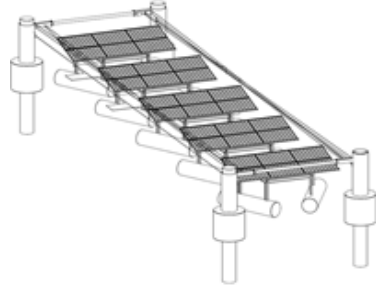
3%

Summary and Highlights

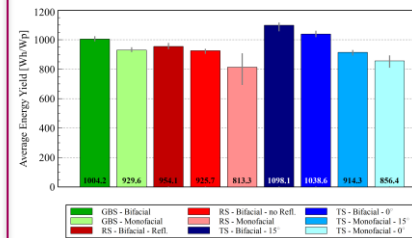
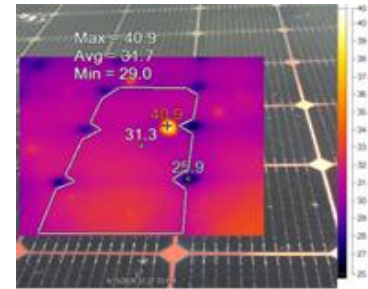
Modeling/Tests



Designs/Realization



Monitoring/Analysis



Highlights

Low water albedo, reflectors are required

Frame water-soaking has negligible effect

Horizontal tracking is possible for FPV

Birds' presence has short-term effect

High temperature spatial variance for FPV

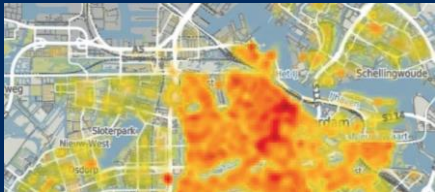
Tracking FPV & reflector yield +18% extra

Thanks to

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Johan Bakker (Waterschap Rivierenland)
And all the INNOZOWA contributors***

Thank you for your attention!

TU Delft Urban Energy Institute



TU Delft E-Refinery Institute



PVMD
funding



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