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Real-time Battery State of Charge and parameters estimation through Multi-Rate Moving Horizon Estimator

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Abstract: For reliable and safe battery operations, accurate and robust State of Charge (SOC) and model parameters estimation is vital. However, the nonlinear dependency of the model parameters on battery states makes the problem challenging. We propose a Moving-Horizon Estimation (MHE)-based robust approach for joint state and parameters estimation. Due to all the time scales involved in the model dynamics, a *multi-rate* MHE is designed to improve the estimation performance. Moreover, a parallelized structure for the observer is exploited to reduce the computational burden, combining both *multi-rate* and a reduced-order MHEs. Results show that the battery SOC and parameters can be effectively estimated. The proposed MHE observers are verified on a Simulink-based battery equivalent circuit model.

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Keywords: Energy systems; Observer Design; Battery Management; Robust Estimation; Moving Horizon Estimation; Parameter-varying systems;

1. INTRODUCTION

Lithium-ion batteries have become popular in various applications due to their higher energy density and longer cycle life. Accurately determining the *State of Charge* (SOC) is crucial for safe and reliable battery operations. However, SOC cannot be measured directly but can be estimated through nonlinear transformations using battery monitoring signals and models.

Model-based state estimation techniques use three main types of modeling methods: Electro-Chemical models (EC), Equivalent Circuit Models (ECM), and Data-driven models. EC models are highly accurate but computationally expensive, making them challenging for onboard battery management. On the other hand, modern data-driven models based on machine-learning can capture adequately nonlinearities but may not generalize well beyond the training dataset.

ECM, instead, consists of a lower-order battery model with linear state dynamics, striking a good balance between accuracy and computational complexity. ECMs have an output nonlinearity due to the Open circuit Voltage (OCV)-SOC nonlinear mapping and model parameters have a nonlinear and time-varying dependency on SOC, temperature, and battery health (Tran and Mathew, 2021). Thus nonlinear extensions of Kalman filters, such as Extended (Plett, 2004), Sigma-point (Plett, 2006) and Cubature (Peng and Luo, 2019) are widely used as a joint/dual approach to

estimate SOC and parameters. These filters provide good estimation accuracy and efficiency.

However, Kalman family algorithms have some fundamental limitations (Shrivastava and Soon, 2019): Their accuracy depends on the initialization of the SOC, parameters, and covariance matrix elements. Also, the Kalman filters cannot handle constraints on the parameters and states. Other nonlinear observers, such as Moving Horizon Estimators (MHE) and High-gain observers (Carnevale and Possieri, 2019), have been exploited to cope with these limitations. MHE methods optimize over a receding horizon data window rather than a single instantaneous measurement. This approach provides more robust and smooth estimates under modeling uncertainties and disturbances (Haseltine and Rawlings, 2004).

Hu and Cao (2018) implemented an MHE with an EC model variant, the Single particle model (SPM). Yan and Li (2021) presented an MHE implemented on a first-order ECM model, whose parameters' dependency on the SOC was evaluated offline. Shen and He (2016); Shen and Shen (2018) used an MHE based adaptive observer to estimate SOC and battery parameters.

Indeed, this work builds on the results presented by Shen et al., which compares a joint-MHE algorithm with the standard EKF approach. The general idea is to improve the MHE performance and robustness by addressing the problem of the best choice of the observer horizon, exploiting the signal variability analysis proposed in the *adaptive* MHE by the authors (Oliva and Carnevale, 2022a,b). The online parameter estimation is considered to track the slow time-varying dynamic of the battery. The first contribution

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of this paper is a *multi-rate* version of the MHE. We show that this approach improves the estimation of plant parameters across different time scale dynamics, at the cost of a significant computational burden in the algorithm. Indeed, the second goal of this work is to move towards a real-time implementation of the *multi-rate* MHE. Thus, a different approach is presented, namely the *parallel* MHE. This method exploits two concurrent MHEs to provide a local SOC estimation and a more general model for the battery parameters. This last approach could come in handy if both model characterization and fault detection were to be achieved on a plant. All the methods above are tested on a Simulink-based test bench.

The rest of the paper is divided into six sections as follows. The primary SOC-dependent ECM model is detailed in Sec. 2. The MHE framework is defined in Sec. 3, and the signal variability and buffer length choices are introduced in Sec. 4. Sec. 5 entails the *multi-rate* MHE. Lastly, the *parallel* MHE solution is described in Sec. 6. Conclusion and future works are presented in Sec. 7.

2. ECM MODEL WITH SOC DEPENDENCY

Considering the trade-off between accuracy and computation time, the first-order battery ECM shown in Fig. 1 is considered here (Hu and Li, 2012). $V_{OCV}(Z)$ is the Open circuit voltage dependent on the state of charge Z . R_0 is the ohmic resistance. R_1 and C_1 are the polarization resistance and polarization capacitance respectively. The load current, denoted by I , is the plant's exogenous input. V_b is the terminal voltage when the load is applied, and is assumed the measured output. The dynamic voltage across the RC pair is denoted by V_1 .

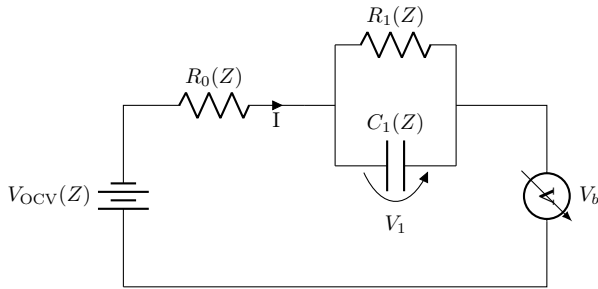


Fig. 1. First-order ECM of battery

The ECM dynamics can be written in discrete time as:

$$Z_{k+1} = Z_k - \frac{\eta T_s I_k}{C_n} \quad (1a)$$

$$V_{1,k+1} = \exp\left(-\frac{T_s}{R_1(Z_k)C_1(Z_k)}\right) V_k + \left(1 - \exp\left(-\frac{T_s}{R_1(Z_k)C_1(Z_k)}\right)\right) R_1(Z_k) I_k \quad (1b)$$

$$V_{b,k} = V_{OCV}(Z_k) - I_k R_0(Z_k) - V_{1,k} \quad (1c)$$

where C_n denotes the nominal battery capacity, and η is the coulombic efficiency. $T_s = 1s$ is the system sampling time. The temperature is kept constant for this experiment at $T = 313.5$ [K]. The nonlinear dependency of V_{OCV} , R_0 , R_1 , C_1 on Z is measured offline, and it is assumed to be polynomial as described below

$$V_{OCV}(Z) = \sum_{i=0}^{P_{ocv}} \alpha_{V_{OCV},i} \cdot Z^i, \quad (2a)$$

$$R_0(Z) = \sum_{i=0}^P \alpha_{R_0,i} \cdot Z^i, \quad (2b)$$

$$R_1(Z) = \sum_{i=0}^P \alpha_{R_1,i} \cdot Z^i, \quad (2c)$$

$$C_1(Z) = \sum_{i=0}^P \alpha_{C_1,i} \cdot Z^i, \quad (2d)$$

where α_* are the polynomial coefficients. P and P_{ocv} are the order of the polynomials, with P_{ocv} generally higher than P . To ease the overall analysis, no process noise is considered in the model, as in Shen and Shen (2018).

Regarding the input current, we modified the standard Hybrid Pulse Power Characterization (HPPC) method for input current by using a 20s 1C discharge rate current, 30s rest, and 10s 0.5C charge to evaluate battery parameter dependencies on different SOC levels. All the experiments are carried out on the Simulink-based parameterized ECM test bench to evaluate the performance of our approaches (MathWorks, 2018). Moreover, the measurement signal has been affected by Gaussian noise distributed as $\mathcal{N}(0, 0.05)$. A number of five HPPC periods and the related true and noisy measurements are depicted in Fig. 2.

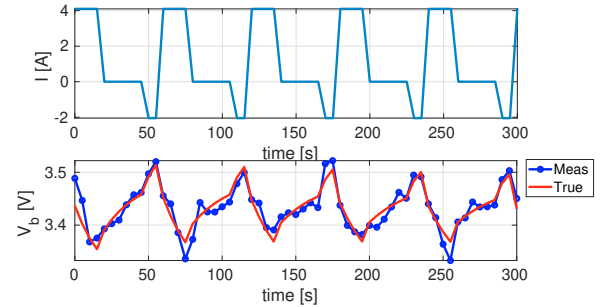


Fig. 2. Output measurements V_b related to the modified HPPC cycle.

The SOC and V_b time evolution considered in this paper are reported in Fig. 3.

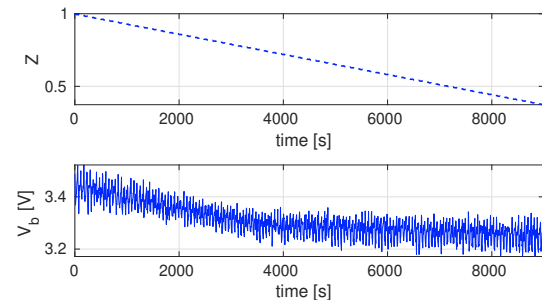


Fig. 3. True SOC and V_b evolution.

3. MOVING-HORIZON ESTIMATOR

This section briefly recalls the definition of *Moving-Horizon Estimators* (MHEs), along with the *adaptive* versions proposed in Oliva and Carnevale (2022a,b).

3.1 Standard MHE

Consider a general nonlinear system in the following form:

$$\mathcal{P}: \begin{cases} \dot{\xi} &= f(\xi, u, \Theta), \\ y &= h(\xi, u, \Theta), \end{cases} \quad (3)$$

where $\xi \in \mathbb{R}^n$ is the state vector, $u \in \mathbb{R}^m$ is the control input, and $y \in \mathbb{R}^p$ is the measured output. Θ is a vector of model constant parameters, i.e. $\dot{\Theta} = 0$. The system is assumed to be $(N+1)$ -step observable following the definition in Wynn et al. (2014). Consider also the N -lifted system $H_k(\xi, \Theta)$ at time t_k obtained from eq. (3) following the definition in Tousain and van der Meche (2001). Moreover, we define Y_k as the buffer containing N samples of the output y starting from $t_{k,0} = t_{k-N+1}$, namely the time instant of the first (oldest) element in the buffer. The MHE problem consists of a nonlinear observer solving the following optimization problem in the estimated variables $(\hat{\xi}_{k,0}, \hat{\Theta}_{k,0})$

$$\begin{aligned} \min_{(\hat{\xi}_{k,0}, \hat{\Theta}_{k,0})} J = & W_1 \underbrace{\|Y_k - \hat{H}_k\|}_{\text{output mismatch}} \\ & + \underbrace{W_2 \|\hat{\xi}_{k,0} - \hat{\xi}^0\| + W_3 \|\hat{\Theta}_{k,0} - \hat{\Theta}^0\|}_{\text{arrival cost}}, \end{aligned} \quad (4)$$

where W_i are scaling factors specifically designed to normalize all the terms in the cost function J , and $(\hat{\xi}^0, \hat{\Theta}^0)$ are the estimated values at the beginning of the optimization process.

We refer to this formulation of the MHE as single-shooting MHE (Kang (2006); Kühl and Diehl (2011)). As far as the model integration is concerned, we refer to the same setup considered in Oliva and Carnevale (2022a), namely T_s is the sampling time, while the signals considered in the measurement buffer are down-sampled every $N_{T_s} \cdot T_s$ seconds. N_{T_s} is the down-sampling factor. In this paper, to solve the optimization problem in (4), the MATLAB built-in simplex-like `fminsearch` optimization algorithm has been considered, with a fixed number of iterations $K = 1$. The number of iterations is usually limited to speed up the estimation process, even though this implies a sub-optimal observer. Results in terms of local and practical stability have been introduced in Kühl and Diehl (2011) and Wynn et al. (2014) stating the necessity of the arrival cost term in the minimization.

3.2 Adaptive MHE

The main issue with MHEs is the computational cost which increases with the buffer length due to the evaluation of $H_k(\hat{\xi}_{k,0}, \hat{\Theta}_{k,0})$ in (4) integrating the plant dynamics

in (3)². Recall that $N \geq n$, where n is a model order, is a necessary condition on the buffer length to obtain a local convergence of the estimation (Kang (2006)), while Aeyels (1981) proves $N \geq 2n + 1$ to be a sufficient condition for the estimation error convergence. Therefore, computational cost increases with the model dimension. A possible approach to increase the efficiency of MHEs relies on the *signal variability* defined in Oliva and Carnevale (2022b), namely an index describing how much a measurement is informative with respect to the ones already stored in the buffer Y_k . The down-sampling factor N_{T_s} can be changed at run-time to improve the MHE computational cost and the estimation performance by maximizing such an index. The usage of the *signal variability* index will be exploited in this work to ensure the estimation's robustness and make a feasible real-time implementation of the observer.

4. SIGNAL VARIABILITY ON STANDARD MHE

This section investigates the role of signal variability in the MHE implementation and, more specifically, in the measurement buffer selection.

4.1 Signal variability

At each time t_k of the trajectory, we define the signal variability δ_y as follows

$$\delta_y(k, q, N_{T_s}) = \sum_{i=1}^{N-1} \|y_{k-iN_{T_s}} - y_{k-(i+1)N_{T_s}}\| + \|y_{k+qN_{T_s}} - y_{k-N_{T_s}}\|, \quad (5)$$

with $q \in [0, N_{T_s} - 1]$. Note that δ_y considers the buffer elements. Still, it is evaluated at each y_k , namely δ_y is a measure of the signal variability over the time window, and it is affected by the choice of N_{T_s} . Fig. 4 shows δ_y over the whole output trajectory in Fig. 3, and considering different down-sampling values N_{T_s} , while keeping $N = 30$ ³. Indeed, as discussed in Oliva and Carnevale (2022a), the selection of the down-sampling factor N_{T_s} improving the estimation performance coincides with the one maximizing δ_y . Thus, by looking at the results in Fig. 4, the down-sampling factor is set to $N_{T_s} = 20$.

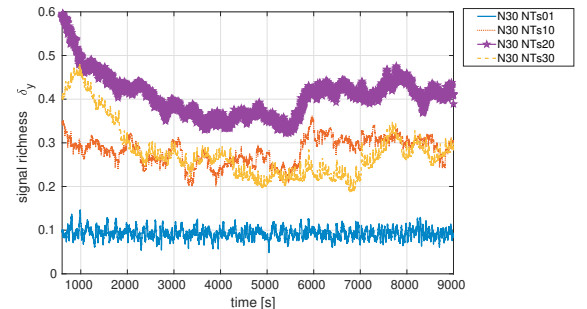


Fig. 4. Comparison of δ_y depending on N_{T_s} .

² LTI systems integration can be significantly accelerated through closed-form solutions of the ODEs.

³ The period considered starts after all the measurement buffers have been filled with data.

4.2 Numerical results

This section compares the estimation performance depending on the N_{T_s} down-sampling selection. Indeed, the variation of the measured output V_b related to the SOC has relevant changes in a period of around 1000s, i.e., we can say that it changes slowly with respect to the sampling time T_s . Thus, by considering a low N_{T_s} , the measurement buffer Y_k is related to very similar values of Z , i.e., it contains low variability of the signal Z , which deteriorates the estimation capability. In particular, the higher-order terms in the polynomial coefficients ($\alpha_{R_0,0-3}, \alpha_{R_1,0-3}, \alpha_{C_1,0-3}$) would be tough to estimate since the sensitivity of Y_k to them is negligible in such a small range of Z changes, as also discussed in Shen and Shen (2018).

We show now that this issue is related to the down-sampling choice, as discussed in Sec. 4.1. Consider the *standard* MHE in eq. (4) where the estimated variables are defined as $\xi = (Z, V_1)$ and $\Theta = (\alpha_{R_0,0-3}, \alpha_{R_1,0-3}, \alpha_{C_1,0-3})$. The buffer setup considers ($N = 30, N_{T_s} = 1$), where $N \geq 2(n + \dim(\Theta)) + 1 = 29$ accordingly to Aeyels (1981). The $N_{T_s} = 1$ selection results in poor estimation performance, as reported in Fig. 5, where the blue dashed lines show the estimated values for ($V_b, Z, R_0(Z), R_1(Z)$), compared with the true values in solid black.

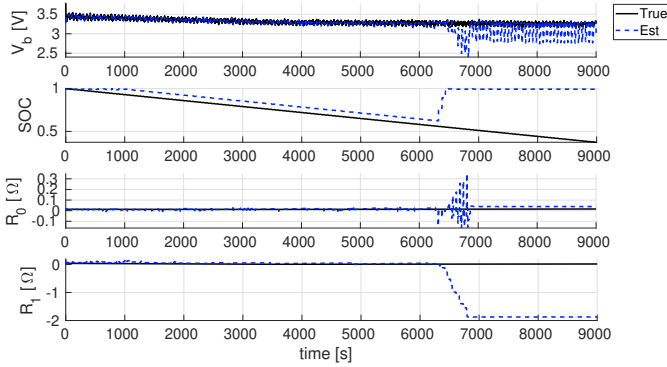


Fig. 5. $V_b, Z, R_0(Z), R_1(Z)$ estimation with $N = 30, N_{T_s} = 1$.

As noted by Shen and Shen (2018), the estimation of V_b suffers from numerical instabilities: by inspecting (1), it is evident that such instabilities occur as ($R_0(Z), R_1(Z)$) approach zero (numerical instability) or even negative (model (1) instability). The effects of such instabilities are shown in 5, right after $t = 6000$ s, where the state estimation diverges as soon as the optimization process returns negative values for R_1 . Such a situation is physically infeasible. A first solution to this issue consists in adding a barrier term in the cost (4), penalizing Θ values yielding ($R_0(Z), R_1(Z), C_1(Z)$) close to 0. This first solution has been implemented in this work modifying J as

$$\begin{aligned} \min_{(\hat{\xi}_{k,0}, \hat{\Theta}_{k,0})} J = & W_1 \|Y_k - \hat{H}_k\| + \\ & W_2 \|\hat{\xi}_{k,0} - \hat{\xi}^0\| + W_3 \|\hat{\Theta}_{k,0} - \hat{\Theta}^0\| + \\ & b_{R_0}(\hat{\Theta}_{k,0}) + b_{R_1}(\hat{\Theta}_{k,0}) \end{aligned} \quad (6)$$

where b_R is a barrier function defined as follows

$$b_R = \begin{cases} 0 & \text{if } R \geq 0, \\ M & \text{otherwise,} \end{cases} \quad (7)$$

with $M \geq \bar{M}$ sufficiently large. Indeed, the choice of $\bar{M}$ depends on the order of magnitude of the cost function. A rule-of-thumb consists in choosing $\bar{M}$ several times the order of magnitude of J . In our case, we chose $\bar{M} = 10E5$. Note that in this work, any algorithm solving (6) with fixed N_{T_s} will be referred to as *standard MHE*. Indeed, the related sampling N_{T_s} will always be explicit to avoid ambiguities.

When the optimization variables are restricted to $\xi = (Z, V_1)$ and $\Theta = (\alpha_{R_0,0}, \alpha_{R_1,0}, \alpha_{C_1,0})$, i.e., the higher-order terms in the polynomial are kept constant (initial guess), the SOC and parameters estimation presents a drift as can also be seen in Shen and Shen (2018). Fig. 6 and Fig. 7 show the parameters, SOC, and V_b estimation results for the ($N = 30, N_{T_s} = 20$) case. Note that these results have been obtained by solving a *standard* MHE on (1) with optimization variables $\xi = (Z, V_1)$ and $\Theta = (\alpha_{R_0,0-3}, \alpha_{R_1,0-3}, \alpha_{C_1,0-3})$. As expected from the δ_y analysis in Sec. 4.1, the results improve with respect to those in Fig. 5.

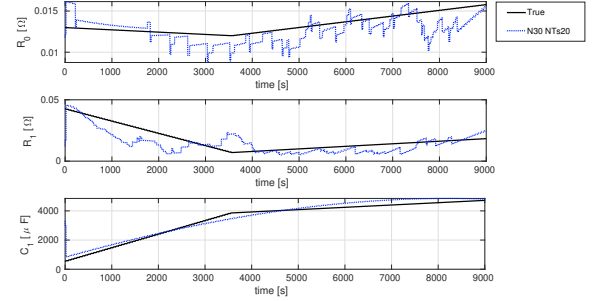


Fig. 6. Parameter estimation with $N = 30, N_{T_s} = 20$.

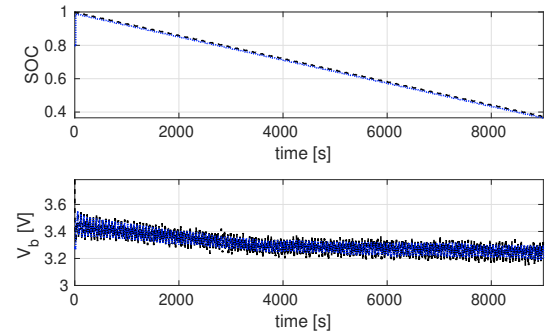


Fig. 7. SOC and V_b estimation with $N = 30, N_{T_s} = 20$.

5. MULTI-RATE MHE

This section proposes a further refinement of the *standard* MHE described in Sec. 4, based on an analysis of model (1) dynamics time scales. As reported in Sec. 2, the modified HPPC cycle lasts for 60s, with a charge and discharge period of 10s and 20s. This cycle directly affects the V_b dynamics, as it relates to the first-order system described

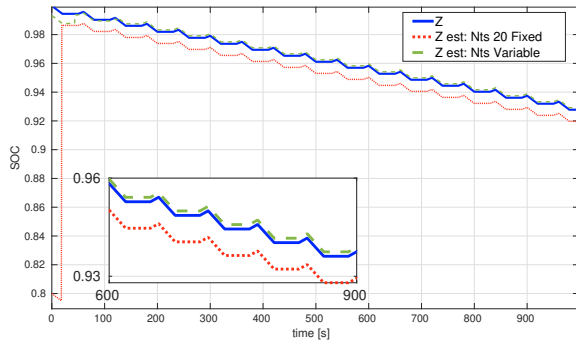


Fig. 8. SOC estimation comparison between *standard* MHE and *multi-rate* MHE.

by $R_1(Z)$ and $C_1(Z)$. However, as reported in Sec. 4, the SOC has slower dynamics in the order of hours. Indeed, this separation in the model dynamics frequencies has been neglected so far, considering a buffer Y_k with $N_{T_s} = 20$. However, the estimation performance would benefit from the faster dynamics too. Thus, we propose a modified version of the *standard* MHE where the measurement buffer Y_k is built with a non-uniform down-sampling factor N_{T_s} within the time window. More specifically, the down-sampling selection within the time window is the following:

- Buffer length: $N = 30$ (Aeyels (1981))
- Samples 1-5: $N_{T_s} = 1$. This sub-window captures the fast dynamics of the modified HPPC cycle
- Samples 6-30: $N_{T_s} = 20$. This sub-window captures the slow SOC dynamics

Results in terms of SOC estimation are presented in Fig. 8, showing an improvement in the performance. Note that each method waits for the measurement buffer to be filled. That's why the estimation converges at different times in fig. 10. As expected, the performance on the estimation of the parameters does not improve with respect to the *standard* MHE with $N_{T_s} = 20$. Note that the estimation error does not reach zero, as measurement noise affects Y_k ; thus, the solution to (6) is not exact. Indeed, the lower the noise, the better the estimation.

6. PARALLEL MHE

The main drawback of the *standard* and *multi-rate* MHE approaches described in Sec. 4 and Sec. 5 lies in the fact that the computational effort increases with N_{T_s} ; this would happen as more model integrations are required on each optimization step. This is highlighted in Tab. 1 where the average optimization time is reported for the *standard* MHE with $(N = 30, N_{T_s} = 1)$, $(N = 30, N_{T_s} = 20)$, and *multi-rate* MHE $(N = 30, N_{T_s} = \text{Variable})$. All these configurations have optimization variables $\xi = [Z, V_1]$, $\Theta = \alpha_{(\cdot,0-3)}$.

Algorithm	Setup	Single iteration
Standard MHE	$N = 30, N_{T_s} = 1$ s	0.28 s
Standard MHE	$N = 30, N_{T_s} = 20$	4.5 s
Multi-rate MHE	$N = 30, N_{T_s} = \text{Var}$	4.2 s

Table 1. *Standard* and *multi-rate* MHE computation times for different configurations.

Indeed the computational time of both the *standard* MHE with $N_{T_s} = 20$ and the *multi-rate* MHE exceed the $N_{T_s} = 1$ configuration by an order of magnitude. This result wouldn't be an issue if the *standard* MHE with $N_{T_s} = 20$ was used, as the time interval between two subsequent measurements is fixed to 20s. However, this would become an issue if *multi-rate* MHE was considered, as the first five measurements in the buffer are sampled at a distance of 1s only.

Thus, this section proposes further refining the MHE approach, aiming to simultaneously provide a slow-paced model parameters estimation and a fast-paced SOC estimation. The general idea is presented in Fig. 9, and we refer to it as *parallel* MHE. A slow MHE_s is used to estimate the model parameters $\Theta = (\alpha_{R0,0-3}, \alpha_{R1,0-3}, \alpha_{C1,0-3})$, while a second fast MHE_f provides only the estimation of $\xi = (Z, V_1)$. Every time the MHE_s updates the model coefficients Θ , the very same are also updated in the MHE_f model. Another option, not further investigated in this work, would consider differently structured observers instead of the fast-paced MHE, e.g., Kalman-based filters. However, note that the slow-paced MHE should be kept, as the parameter estimation is possible thanks to the long-term window of data considered.

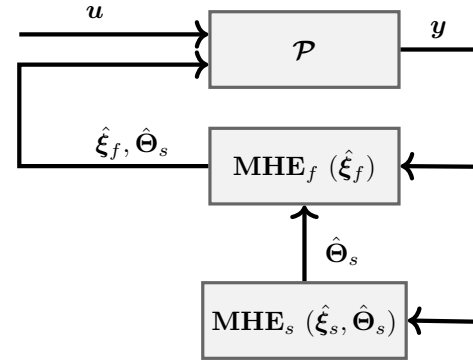


Fig. 9. Parallel MHE scheme

The following setup has been considered:

- MHE_s: *multi-rate* MHE with $N^s = 30$ and $N_{T_s}^s$ as in Sec. 5. The optimized variables are $\xi_s = (Z_s, V_{1,s})$ and $\Theta_s = (\alpha_{R0,0-3}, \alpha_{R1,0-3}, \alpha_{C1,0-3})$.
- MHE_f: *standard* MHE with $N^f = 30, N_{T_s}^f = 2$. The optimized variables are $\xi_f = (Z_f, V_{1,f})$. Moreover, Θ_f is updated to Θ_s every $N_{T_s}^s$ s.

The MHE_f timescale is now comparable with the HPPC input cycle. Results in terms of SOC and V_b estimation are presented in Fig. 10 where *standard* MHE, *multi-rate* MHE, and *parallel* MHE are compared. Indeed, the *parallel* MHE slightly worsens the performance with respect to the *multi-rate* MHE but improves with respect to *standard* MHE. As far as the parameters are concerned, the estimation follows the trend presented in Sec. 5.

Again, different algorithms imply different convergent times. Indeed, the *parallel* MHE has to wait until the *multi-rate* buffer is filled, which happens at time $t = 480$ s, hence the spike in the plot of fig. 10. Indeed, the most significant improvement lies in the computational time,

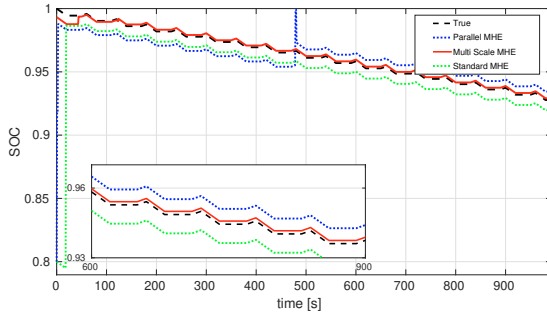


Fig. 10. SOC and V_b estimation with *parallel* MHE.

which drops significantly for the MHE_f , as described in Tab. 2. Thus, the *parallel* MHE can be implemented on-line, justifying its usage against the *multi-rate* MHE.

Algorithm	setup	Single iteration
MHE_f	$N = 30, N_{T_s} = 2, (Z, V_1)$ s	0.1 s
MHE_s	$N = 30, N_{T_s} = \text{Var}, (\alpha, 0-3)$ s	4.2 s

Table 2. *Multiple* MHE computation times.

To conclude, the *parallel* MHE allows an online implementation of the observer, reaching a good estimation accuracy both in terms of SOC and model parameters.

7. CONCLUSION

This paper considers a Moving Horizon Estimator (MHE) to estimate the SOC and the model parameters. We highlight that estimation performance is strongly affected by the window buffer length and the sampling time. This paper exploits the *signal variability* index introduced in Oliva and Carnevale (2022a) to provide a procedure to select the MHE window size and (down-)sampling time (N_{T_s}), maximizing the estimation performance. Moreover, we move even further by introducing a *multi-rate* MHE algorithm capable of catching dynamics with different time scales, resulting in significant performance improvements. Lastly, a further refinement is introduced, namely a *parallel* MHE capable of estimating at the same time slow and fast plant dynamics. This solution keeps a good estimation precision, making the algorithm implementable in real-time. Numerical results are provided all over the paper to support the validity of the analyses and the proposed solutions.

Indeed, this study uses a simplified ECM model and does not consider process noise, which will be investigated in future works. Furthermore, future developments will consider the *filtered* MHE proposed in Oliva and Carnevale (2022a) to increase the estimation performance even more by exploiting signal filtering. We also plan to model the SOC parameter's dependence on temperature and the battery's State of Health (SOH).

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